

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/149

ISSUE DATE

9-Jul-24

DUE DATE

17-Jul-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities),Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub: Account of Deviation Charges for the period 29.04.2024 to 05.05.2024. (Week No.05/F.Y. 2024-25).

Sir,
Please find herewith with the Statement of Deviation charges for the period 29.04.2024 to 05.05.2024. (Week No.05/F.Y. 2024-25).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

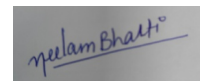
As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully



Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 29.04.2024 to 05.05.2024. (Week No.05/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate' (i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate' under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 29.04.2024 to 05.05.2024. (Week No.05/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.79011	0.00000	-0.79011
2	G.T.STN.	0.00000	3.68397	3.68397
A)	IPGCL	-0.79011	3.68397	2.89386
3	PRAGATI GT	0.00000	23.92388	23.92388
4	Bawana	0.00000	14.04155	14.04155
B)	PPCL	0.00000	37.96543	37.96543
5	EDWPCL	-5.62846	0.00000	-5.62846
6	BYPL	0.00000	64.07964	64.07964
7	BRPL	0.00000	75.43948	75.43948
8	TPDDL	-90.19760	0.00000	-90.19760
9	NDMC	-83.01251	0.00000	-83.01251
10	MES	0.00000	24.33258	24.33258
11	N.Railways	0.00000	15.83127	15.83127
12	Tehkhand	0.00000	0.28722	0.28722
C)	Total Delhi Deviation Amount	-179.62867	221.61959	41.99092
12	*Regional Deviation NRPC	0.00000	187.50797	187.50797

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.01

(i)	Actual drawal from the grid in MUs	624.630499
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	5.850457
	(b) Pargati	24.816540
	(c) Bawana	61.229561
	(d) MSW Bawana	3.023398
	(e) EDWPCL	1.381232
	(f) Tehkhand	4.240818
	Total	100.542006
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	725.172505
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	216.273327
	(b) BRPL	308.465630
	(c) BYPL	157.155254
	(d) NDMC	27.610799
	(e) MES	4.732456
	(f) BTPS	0.000000
	(g) RPH	0.031022
	(h) N.Railways	3.580570
	Total	717.849057
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.323448
(vi)	Trans. Loss((v)*100/(iii)) in %	1.01

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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ISSUE DATE 9-Jul-24

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 29.04.2024 to 05.05.2024. (Week No.05/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	32.569634	32.211925	-0.357709	-19.00859
30-Apr-24	31.972985	31.478640	-0.494346	-26.57971
1-May-24	30.081457	29.546963	-0.534494	-21.28205
2-May-24	30.017002	29.835134	-0.181868	-5.16524
3-May-24	31.298948	31.142639	-0.156309	-11.69428
4-May-24	30.710873	30.588245	-0.122628	-5.27154
5-May-24	31.651672	31.469781	-0.181891	-1.19618
Total	218.302572	216.273327	-2.0292449	-90.19760

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	46.827244	46.823069	-0.004174	-3.78235
30-Apr-24	44.617885	44.674546	0.056661	4.94080
1-May-24	41.550533	41.471670	-0.078863	4.04288
2-May-24	41.137310	41.348635	0.211325	11.13326
3-May-24	42.963401	43.165740	0.202339	10.40976
4-May-24	44.801606	45.262414	0.460809	33.28939
5-May-24	45.669044	45.719556	0.050511	15.40575
Total	307.567023	308.465630	0.8986075	75.43948

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	23.322208	23.264345	-0.057862	0.34962
30-Apr-24	22.537284	22.360337	-0.176948	-6.71524
1-May-24	21.510094	21.089106	-0.420987	-14.24902
2-May-24	21.135969	21.215038	0.079069	2.45727
3-May-24	22.082064	22.259443	0.177378	9.65656
4-May-24	23.149872	23.451427	0.301555	25.98235
5-May-24	22.970132	23.515557	0.545426	46.59810
Total	156.707623	157.155254	0.4476303	64.07964

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	5.005070	4.410695	-0.594375	-12.92535
30-Apr-24	4.955042	4.235004	-0.720038	-14.70166
1-May-24	4.570683	3.916136	-0.654547	-12.44439
2-May-24	4.539232	3.964336	-0.574896	-10.74837
3-May-24	4.394436	4.099757	-0.294679	-6.60401
4-May-24	4.181450	3.663218	-0.518232	-13.47495
5-May-24	3.752324	3.321653	-0.430671	-12.11378
Total	31.398237	27.610799	-3.7874384	-83.01251

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 29.04.2024 to 05.05.2024. (Week No.05/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	0.727305	0.744492	0.017187	1.07546
30-Apr-24	0.711286	0.714817	0.003531	0.36921
1-May-24	0.678017	0.659625	-0.018392	-0.37861
2-May-24	0.613054	0.663942	0.050889	4.56188
3-May-24	0.643330	0.682994	0.039664	2.33150
4-May-24	0.572734	0.650444	0.077709	7.82888
5-May-24	0.568448	0.616141	0.047692	8.54426
Total	4.514175	4.732456	0.2182805	24.33258

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	0.509647	0.522463	0.012816	2.36991
30-Apr-24	0.471838	0.482868	0.011030	2.38285
1-May-24	0.496387	0.470615	-0.025772	-0.38752
2-May-24	0.476513	0.505532	0.029018	2.08603
3-May-24	0.480605	0.524252	0.043647	3.50957
4-May-24	0.486862	0.525349	0.038487	3.45045
5-May-24	0.506614	0.549492	0.042878	2.41998
Total	3.428466	3.580570	0.1521044	15.83127

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	0.012300	0.004562	-0.007738	-0.12293
30-Apr-24	0.012300	0.004478	-0.007822	-0.11259
1-May-24	0.012300	0.004447	-0.007853	-0.11275
2-May-24	0.012300	0.004793	-0.007507	-0.10074
3-May-24	0.012300	0.005220	-0.007080	-0.11233
4-May-24	0.009600	0.003895	-0.005705	-0.11484
5-May-24	0.009600	0.003627	-0.005973	-0.11393
Total	0.080700	0.031022	-0.0496780	-0.79011

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	0.882410	0.835278	-0.047132	2.24329
30-Apr-24	0.792250	0.792456	0.000206	0.11329
1-May-24	1.063500	1.094088	0.030588	0.37829
2-May-24	0.807500	0.800937	-0.006563	0.15498
3-May-24	0.797500	0.785688	-0.011812	0.26380
4-May-24	0.781950	0.776541	-0.005409	0.18887
5-May-24	0.777150	0.765469	-0.011681	0.34145
Total	5.902260	5.850457	-0.0518030	3.68397

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 29.04.2024 to 05.05.2024. (Week No.05/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	3.638000	3.606846	-0.031154	1.99551
30-Apr-24	3.658500	3.628794	-0.029706	1.90721
1-May-24	3.650250	3.476010	-0.174240	15.20714
2-May-24	3.608000	3.597378	-0.010622	0.79222
3-May-24	3.566750	3.541506	-0.025244	1.71483
4-May-24	3.521500	3.500088	-0.021412	1.77952
5-May-24	3.470500	3.465918	-0.004582	0.52745
Total	25.113500	24.816540	-0.2969600	23.92388

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	0.162750	0.200416	0.037666	-1.48112
30-Apr-24	0.162375	0.202044	0.039669	-1.63941
1-May-24	0.186125	0.201725	0.015600	-0.77843
2-May-24	0.172250	0.124388	-0.047862	1.50396
3-May-24	0.190000	0.210929	0.020929	-1.11770
4-May-24	0.193450	0.215186	0.021736	-1.13250
5-May-24	0.205775	0.226544	0.020769	-0.98325
Total	1.272725	1.381232	0.1085070	-5.62846

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	12.286000	12.207358	-0.078642	2.65197
30-Apr-24	11.783680	11.781858	-0.001822	1.09389
1-May-24	8.898175	8.849387	-0.048788	1.43742
2-May-24	6.689239	6.618349	-0.070890	2.15014
3-May-24	6.859276	6.773872	-0.085404	2.52854
4-May-24	6.810482	6.742122	-0.068361	2.32545
5-May-24	8.290203	8.256615	-0.033589	1.85413
Total	61.617055	61.229561	-0.3874944	14.04155

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
29-Apr-24	0.636680	0.639104	0.002424	-0.25879
30-Apr-24	0.642510	0.647868	0.005358	-0.36172
1-May-24	0.611375	0.606332	-0.005043	-0.09894
2-May-24	0.631073	0.617526	-0.013546	0.16701
3-May-24	0.632145	0.628039	-0.004106	0.02575
4-May-24	0.574772	0.574032	-0.000741	-0.20779
5-May-24	0.562530	0.527916	-0.034614	1.02170
Total	4.291085	4.240818	-0.0502665	0.28722

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017